



Table S10. Summary statistics for natural gas – Florida, 2009-2013

	2009	2010	2011	2012	2013
<b>Number of Producing Gas Wells at End of Year</b>	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	0	0	0	17,182	16,459
From Oil Wells	290	13,938	17,129	1,500	1,551
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>290</b>	<b>13,938</b>	<b>17,129</b>	<b>18,681</b>	<b>18,011</b>
Repressuring	0	0	0	<sup>R</sup> 17,909	17,718
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	<sup>E</sup> 32	<sup>E</sup> 1,529	2,004	NA	NA
Marketed Production	257	12,409	15,125	<sup>R</sup> 773	292
NGPL Production	0	0	0	0	0
<b>Total Dry Production</b>	<b>257</b>	<b>12,409</b>	<b>15,125</b>	<b><sup>R</sup>773</b>	<b>292</b>
<b>Supply (million cubic feet)</b>					
Dry Production	257	12,409	15,125	<sup>R</sup> 773	292
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,063,977	1,143,135	1,208,317	1,294,620	1,208,598
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-8,894	2,909	-5,753	<sup>R</sup> 33,071	15,973
<b>Total Supply</b>	<b>1,055,340</b>	<b>1,158,452</b>	<b>1,217,689</b>	<b><sup>R</sup>1,328,463</b>	<b>1,224,863</b>

See footnotes at end of table.

Table S10. Summary statistics for natural gas – Florida, 2009-2013 – continued

	2009	2010	2011	2012	2013
<b>Disposition (million cubic feet)</b>					
Consumption	1,055,340	1,158,452	1,217,689	<sup>R</sup> 1,328,463	1,224,863
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
<b>Total Disposition</b>	<b>1,055,340</b>	<b>1,158,452</b>	<b>1,217,689</b>	<b><sup>R</sup>1,328,463</b>	<b>1,224,863</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	<sup>E</sup> 94	<sup>E</sup> 4,512	<sup>E</sup> 4,896	<sup>E</sup> 6,080	<sup>E</sup> 5,609
Pipeline and Distribution Use <sup>a</sup>	10,374	22,798	13,546	<sup>R</sup> 16,359	12,494
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	15,214	18,744	16,400	<sup>R</sup> 14,366	15,321
Commercial	50,371	54,065	53,532	<sup>R</sup> 54,659	59,971
Industrial	65,500	76,522	85,444	98,144	97,819
Vehicle Fuel	116	60	84	84	94
Electric Power	913,672	981,750	1,043,786	1,138,771	1,033,556
<b>Total Delivered to Consumers</b>	<b>1,044,872</b>	<b>1,131,142</b>	<b>1,199,247</b>	<b><sup>R</sup>1,306,024</b>	<b>1,206,761</b>
<b>Total Consumption</b>	<b>1,055,340</b>	<b>1,158,452</b>	<b>1,217,689</b>	<b><sup>R</sup>1,328,463</b>	<b>1,224,863</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	344	398	328	331	333
Commercial	29,414	32,313	32,940	34,441	39,987
Industrial	63,383	74,213	82,885	95,481	94,688
<b>Number of Consumers</b>					
Residential	674,090	675,551	679,199	<sup>R</sup> 686,994	694,210
Commercial	59,549	60,854	61,582	<sup>R</sup> 63,477	64,772
Industrial	607	581	630	507	528
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	846	888	869	861	926
Industrial	107,907	131,708	135,626	193,577	185,263
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.76	5.49	5.07	3.93	4.44
Delivered to Consumers					
Residential	20.18	17.89	18.16	<sup>R</sup> 18.34	18.46
Commercial	11.09	10.60	11.14	10.41	10.87
Industrial	9.41	8.33	8.07	6.96	6.77
Vehicle Fuel	13.16	17.98	5.56	9.83	9.99
Electric Power	7.90	6.54	5.86	4.80	5.08

-- Not applicable.

&lt; Percentage is less than 0.05 percent.

<sup>E</sup> Estimated data.<sup>NA</sup> Not available.<sup>R</sup> Revised data.<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.